

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-December 2017
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	9,320	--	--	7,912	218	-262	16,593	1,118	0
Hydrocarbon Gas Liquids	3,736	-22	628	190	--	-25	566	1,396	2,597
Natural Gas Liquids	3,736	-22	348	161	--	-16	566	1,396	2,278
Ethane	1,406	--	--	--	--	14	--	181	1,218
Propane	1,221	--	306	128	--	-40	--	905	791
Normal Butane	309	--	43	15	--	23	177	136	32
Isobutane	350	--	-382	10	--	1	212	4	137
Natural Gasoline	450	-22	--	8	--	-13	177	171	101
Refinery Olefins	--	--	281	29	--	-9	--	--	318
Ethylene	--	--	1	--	--	0	--	--	1
Propylene	--	--	286	22	--	-6	--	--	314
Butylene	--	--	-6	7	--	-3	--	--	3
Isobutylene	--	--	575	--	--	0	--	--	1
Other Liquids	--	1,210	--	1,289	74	28	2,047	501	-4
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,210	--	55	110	5	1,205	165	0
Hydrogen	--	--	--	--	222	--	222	--	0
Oxygenates (excluding Fuel Ethanol)	--	72	--	11	-13	0	1	68	0
Renewable Fuels (including Fuel Ethanol)	--	1,137	--	44	-99	5	981	96	0
Fuel Ethanol ⁵	--	1,034	--	5	-21	10	918	90	0
Renewable Fuels Except Fuel Ethanol	--	104	--	39	-78	-5	63	6	0
Other Hydrocarbons	--	--	--	1	1	0	1	--	0
Unfinished Oils	--	--	--	630	--	16	356	262	-4
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	0	--	604	-36	8	485	74	0
Reformulated	--	0	--	211	178	4	385	0	0
Conventional	--	0	--	393	-214	5	100	74	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	4	19,682	685	139	-104	--	3,329	17,285
Finished Motor Gasoline	--	4	9,961	32	57	-11	--	747	9,319
Reformulated	--	--	3,253	--	-164	0	--	--	3,089
Conventional	--	4	6,709	32	222	-11	--	747	6,230
Finished Aviation Gasoline	--	--	11	0	--	0	--	--	11
Kerosene-Type Jet Fuel	--	--	1,702	161	--	-4	--	186	1,682
Kerosene	--	--	7	3	--	0	--	6	4
Distillate Fuel Oil ⁵	--	--	5,031	149	81	-54	--	1,377	3,938
15 ppm sulfur and under	--	--	4,696	99	81	-41	--	1,167	3,751
Greater than 15 ppm to 500 ppm sulfur	--	--	116	2	--	-3	--	116	5
Greater than 500 ppm sulfur	--	--	219	47	--	-10	--	94	182
Residual Fuel Oil ⁶	--	--	429	188	--	-33	--	292	359
Less than 0.31 percent sulfur	--	--	53	11	--	-4	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	54	20	--	-7	--	NA	NA
Greater than 1.00 percent sulfur	--	--	322	157	--	-23	--	NA	NA
Petrochemical Feedstocks	--	--	307	43	--	-1	--	--	351
Naphtha for Petro. Feed. Use	--	--	196	31	--	0	--	--	228
Other Oils for Petro. Feed. Use	--	--	111	12	--	0	--	--	124
Special Naphthas	--	--	38	15	--	0	--	--	52
Lubricants	--	--	178	41	--	-1	--	111	109
Waxes	--	--	5	5	--	1	--	4	5
Petroleum Coke	--	--	901	10	--	4	--	586	321
Marketable	--	--	672	10	--	4	--	586	91
Catalyst	--	--	230	--	--	--	--	--	230
Asphalt and Road Oil	--	--	330	38	--	-4	--	19	353
Still Gas	--	--	687	--	--	--	--	--	687
Miscellaneous Products	--	--	95	0	--	0	--	1	94
Total	13,056	1,192	20,311	10,075	431	-363	19,206	6,343	19,877

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.